

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2012

LEAF: 404
REVISION: 3
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 4 (Continued)

7. For each of the Company's subzones in which NYPA power is delivered to customers under this Rate Schedule S.C. No. 4, the Company will calculate an Unaccounted for Energy Factor for NYPA load. Unaccounted for Energy is generally defined as the difference between the NYISO reported wholesale subzone(s) load and the sum of LSE load, Municipality load, Load Modifiers, NYPA load and the Company's load, including adjustments for distribution losses (efficiency factor). The Company also adjusts applicable LSE's load to account for the average system wide Unaccounted for Energy in accordance with Rule 39.

The difference between the monthly NYISO reported wholesale subzone load and the sum of the applicable subzone load of the Company, NYPA, Municipalities, and the Rule 39 adjusted LSE's load, including adjustments for distribution losses (efficiency factor), is the monthly subzone Unaccounted for Energy. This quantity of monthly subzone Unaccounted for Energy in question is allocated to the Company and NYPA on an hourly based subzonal load ratio share. The Company will report to the NYISO for NYISO billing and settlement purposes, the NYPA subzone load requirements, inclusive of the monthly subzone Unaccounted for Energy adjustment and distribution loss adjustments.

8. Billing Quantities for SC-4 Supplemental Service

- a. The demand billed for SC-4 Supplemental Service taken hereunder shall be the greater of:
- (1) The amount, if any, by which the overall maximum 30 minute integrated demand as established by metering within the billing period exceeds the sum of:
 - (a) the customer's demands for Niagara Power Delivery Service (adjusted for losses between the Niagara Switchyard and the customer's meter as provided in paragraphs 4 and 5 above); and
 - (b) the customer's demands for CTC Exempt HLF Delivery Service as determined at the meter according to the provisions of paragraph 5 above; and
 - (c) the customer's demands for EDP and/or PFJ Power supplied under Rule 34; or
 - (2) The number of kilowatts of SC-4 Supplemental Service contracted for by the customer with the Company and documented on the Company's Form "C"; or
 - (3) The minimum demand provisions of the Parent Service Classification as defined above.
- b. The billed kilowatt-hours of SC-4 Supplemental Service in each 30 minute interval shall be the amount, if any, by which the total kilowatt-hours at delivery voltage for that interval exceeds the sum of:
- (1) the kilowatt-hours of Niagara Power Delivery Service received by the customer at the customer's meter in that interval; and
 - (2) the kilowatt-hours of CTC Exempt HLF Delivery Service received by the customer at the customer's meter in that interval; and

Issued by Thomas B. King, President, Syracuse, NY