

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2012

LEAF: 401
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 4 (Continued)

DETERMINATION OF BILLING QUANTITIES

1. Company will normally furnish and install meters at the customer's expense to measure the total electric service taken by the customer, including SC-4 Supplemental Service, Niagara Power Delivery Service, Preservation Power Delivery Service and CTC Exempt HLF Delivery Service. When the metering voltage is either higher or lower than the delivery voltage, such measurements shall be conformed to the delivery voltage measurements as provided in Rule 25.4 of the General Information.
2. Metering facilities may be installed by NYPA instead of by the Company with the Company's approval. In this case, the metering equipment and installation must meet the specifications of both the Company and the New York State Public Service Commission and the customer shall be eligible for a metering credit pursuant to Rule 25.1.1.1.
3. The customer's contract demand for Niagara Power Delivery Service, Preservation Power Delivery Service and/or CTC Exempt HLF Delivery Service shall be the kilowatts of such service which the customer is entitled to receive under its allocation agreement(s) with NYPA.
4. Billing Quantities for Niagara Power Delivery Service for Expansion Power and Replacement Power Rate 1 and for Preservation Power Delivery Service:
 - a. Subject to the provisions of subparts c and d below, the billed demand for Niagara Power Delivery Service for Expansion Power and for Replacement Power Rate 1 and for Preservation Power Delivery Service shall be the product of the customer's highest 30-minute integrated demand in the billing period recorded on the customer's meter multiplied by the ratio of the customer's contract demand for its allocations of Expansion Power, Replacement Power Rate 1, and/or Preservation Power Delivery Service (adjusted for losses as provided in subparts c and d below) to the greater of the customer's contract demand for Expansion Power, Replacement Power Rate 1 and/or Preservation Power Delivery Service or the highest 30-minute integrated demand recorded on the customer's meter for the twelve months ending with the current billing period.
 - b. Subject to the provisions of subparts c and d below, the billed energy in each 30-minute billing interval for Niagara Power Delivery Service for Expansion Power, for Replacement Power Rate 1, and for Preservation Power Delivery Service shall be the total number of kilowatt-hours recorded on the customer's meter for the billing period multiplied by the ratio of the customer's loss-adjusted contract demand for Expansion Power, Replacement Power Rate 1, and/or Preservation Power Delivery Service (adjusted for losses as provided in subparts c and d below) to the greater of the customer's loss-adjusted contract demand for Expansion Power, Replacement Power Rate 1, and/or Preservation Power or the highest 30 minute integrated demand recorded on the customer's meter in the twelve months ending with the current billing period.
 - c. Adjustments for Losses In Transmission For Existing and Additional Allocations of Expansion Power and Existing Allocations of Replacement Power Rate 1.
 - (i) The customer's contract demand for Existing and Additional Allocations of Expansion Power and for Existing Allocations of Replacement Power Rate 1 shall be adjusted for losses from the Niagara Switchyard to the customer's meter as provided for the allocation(s) in question in the Company's Rate Schedule FERC Nos. 19 (for Replacement Power Rate 1) and 159 (for Expansion Power) prior to the performance of the calculations in subparts a and b above; and

Issued by Thomas B. King, President, Syracuse, NY