

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: NOVEMBER 1, 2011
STAMPS: Issued in Compliance With Order in Case No. 11-E-0176 issued September 19, 2011.

LEAF: 194.5
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

34. Program 5 - Recharge New York ("RNY") Power Program

34.6.4 LOAD FACTOR SHARING: (Continued)

34.6.4.1 Determination of Billing Demand and Energy (Continued)

34.6.4.1.5 In each interval, calculate the apportioned Company energy. The amount of the interval's total energy deliveries allocated to the Company is the difference between the interval's total energy deliveries and that which was determined to have been generated by NYPA in 34.6.4.1.5

34.6.4.1.6 For the billing period, aggregate the apportioned NYPA and Company billing energy. The aggregated billing units for each account are the sum of the NYPA and Company billing units for each interval of the billing period.

Calculation of Base Rate Bill:

34.6.4.1.7 For the Billing Period, multiply the NYPA billing demand and aggregated energy units by their respective administered rates as specified in 34.5.6 below. Multiply the Company peak demand, on-peak demand (where applicable) and aggregated energy units by their respective administered rates as specified within the parent service classification.

34.6.4.1.8 Calculate the customer and RkVA charges for the billing period. The Customer Charge assessed is the Customer Charge of the parent service classification. RkVA shall be calculated and billed according to the parent service classification.

Issued by Thomas B. King, President, Syracuse, NY