Received: 10/31/2011 Status: CANCELLED Effective Date: 11/01/2011

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: NOVEMBER 1, 2011

INITIAL EFFECTIVE DATE: NOVEMBER 1, 2011 SUPERSEDING REVISION:

STAMPS: Issued in Compliance With Order in Case No. 11-E-0176 issued September 19, 2011.

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS (Continued)

- 34.6 Program 5 Recharge New York ("RNY") Power Program (Effective July 1, 2012)
 - 34.6.1 Eligibility Criteria
 - 34.6.1.1 Applicant or customer who qualifies must take service under and in accordance with the provisions (except as expressly provided herein) of Service Classification Nos. 2D, 3, 3-A, 4, or 12 hereinafter referred to as the parent service classification, and

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- 34.6.1.2 Customer's revitalization and expansion load requirements will be administered in accordance with New York State Economic Development Law, Article 6, Sections 1834 188-A, Public Authority's Law, as amended by Chapter 316 of the New York Laws of 1997 and the regulations of the Power Authority of the State of New York.
- 34.6.1.3 Applicant must complete the subscription procedure as described in Section 34.6.2.
- 34.6.2 Subscription Procedure
 - 34.6.2.1 Applicant must apply to NYPA on forms provided by NYPA, and application must include written approval from the New York State Economic Development Power Allocation Board and the NYPA's Trustees regarding their RNY allocation, and;
 - 34.6.2.2 Written verification of NYPA trustees award of RNY allocation should specifically state:
 - 34.6.2.2.1 effective date of allocation of RNY power;
 - 34.6.2.2.2 if customer is electing the total allocation of 50% low cost hydropower and 50% market power, or only low cost hydropower.
 - 34.6.2.3 If customer elects an alternate supplier for their allocation of RNY market power other than NYPA, the customer must choose the same supplier that provides their supplemental load. If the Company bills for the alternate supplier chosen by the customer, the market power will be billed at the same rate as the supplemental load.
 - 34.6.2.4 All RNY Service provided under this Program must be transmitted and delivered to the Company's distribution system pursuant to the provisions of the NYISO Tariff filed with and accepted by the Federal Energy Regulatory Commission, as that NYISO Tariff may be changed or modified from time to time.