

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2012
STAMPS: Issued in Compliance with Order Issued July 15, 2011 in Case No. 10-E-0050

LEAF: 228
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION

46. SUPPLY SERVICE CHARGES (Continued)

46.1.1.2 For each month the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve Requirement of the NYISO divided by the number of on peak hours of the applicable month divided by the respective Class Load Factor will be added to the on peak price in Rule No.

46.1.1.1; plus

46.1.1.3 For each month, the forecasted cost, in \$/kWh, of NYISO charges under OATT Schedules 1 through 6, 10 through 12, and any new applicable schedules; plus

46.1.1.4 For each month, the forecasted NYISO NYPA Transmission Adjustment Charge (NTAC) rate, in \$/kWh.

46.1.1.5 The sum of each item shall be adjusted by the Local Transmission Efficiency Factors set forth in Rule 39.18.1.1 for the applicable distribution delivery voltage level and by the Average Unaccounted for Energy Factor set forth in Rule 39.18.1.2 plus any applicable taxes.

46.1.1.6 Any billing adjustment from the NYISO may be flowed through this Rule 46 based on the tariff rules in effect on the date service was rendered.

46.1.2 ESCost for Service Classification No. 1C, Service Classifications No. 2 Demand and Service Classification No. 3 (excluding customers on Mandatory Hourly Pricing-Special Provision L) and all Service Classifications of PSC No. 214.

46.1.2.1 For each hour, the NYISO Day-Ahead LBMP in \$/kWh; plus

46.1.2.2 For each hour between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve requirement of the NYISO, divided by hours between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) of the applicable month divided by the respective Class Load Factor; plus

46.1.2.3 For each hour, the forecasted cost, in \$/kWh, of NYISO charges under OATT Schedules 1 through 6, 10 through 12, and any new applicable schedules; plus

46.1.2.4 For each hour, the forecasted NYISO NYPA Transmission Adjustment Charge (NTAC) rate, in \$/kWh.

46.1.2.5 The sum of each item shall be adjusted by the Local Transmission Efficiency Factors set forth in Rule 39.18.1.1 for the applicable distribution delivery voltage level and by the Average Unaccounted for Energy Factor set forth in Rule 39.18.1.2 plus any applicable taxes.

46.1.2.6 Any billing adjustment from the NYISO may be flowed through this Rule 46 based on the tariff rules in effect on the date service was rendered.

Issued by Thomas B. King, President, Syracuse, NY