PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2011 Issued in compliance with Order in Case 11-E-0322 dated June 21, 2011 Leaf No. 160.38 Revision: 5 Superseding Revision: 4

# GENERAL INFORMATION

## **13. Wind Electric Service Options**

# C. Farm Wind Electric Generating Service Option (Cont'd)

If, (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Corporation, then a cash payment will be issued to the customer. The payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period. A customer will be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits. The initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision. Upon the Corporation's determination that the customer has taken service under this Section while in violation of the annual period in which the violation occurred.

In the event that RG&E determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer with a Facility with a rated capacity not more than 25 kW shall pay RG&E's actual costs of purchasing and installing such transformer(s) or other equipment in an amount not to exceed \$750. A customer with a Facility with a rated capacity equal to or greater than 25 kW (up to 500 kW) shall pay RG&E's actual costs of purchasing and installing such transformer(s) or other equipment located and used at customer's "farm operation," in an amount not to exceed five thousand dollars (\$5,000) per "farm operation."

D. Remote Net Metering

## **Definitions**

Host Account: A Customer taking service pursuant to 13.B. Wind Non-Residential Electric Service Option, or 13.C. Farm Wind Electric Generating Service Option, and the customer meter where the wind generation is located and interconnected with the Company's distribution system.

Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

Excess Generation: the electricity (kWh) supplied by the customer to the Corporation during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer.

#### Customer Requirements and Eligibility

A customer participating in Wind Non-Residential Electric Service Option or Farm Wind Electric Generating Service Option may designate all or a portion of the excess credit, after application to the Host Account to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. This will be completed on a form when submitting their initial remote net metering application.

Satellite Accounts must be held by the same customer and have an identical billing name, on property owned or leased by such customer. The utility reserves the right to investigate/obtain proof that all designated accounts are held by the customer. Satellite Accounts cannot also participate in: Wind Electric Service Option; or Solar Residential Electric Service Option; or Solar Non-Residential Electric Service Option; or Farm Waste Electric Generating System Option; or Electric Hybrid Generating System or Micro-combined Heat and Power Service Option; or Fuel Cell Residential Electric Service Option. Satellite Accounts can only have one Host Account.

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