

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/11

LEAF: 203.6  
REVISION: 0  
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL OFF-PEAK CHARGING SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

4.3 (Cont'd)

Interconnection costs charged by Central Hudson for a dedicated transformer (s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed \$5,000. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Customers may choose from the following metering options:

- (a) Using a single non-time differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions, in which case the customer will be required to take service under Service Classification No. 1 of this Schedule; or
- (b) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter, in which case the customer will be required to take service under Service Classification No. 1 of this Schedule; or
- (c) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer; or
- (d) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York