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PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Leaf: 269

Revision: 0

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 11/01/2011

Superseding Revision:

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER T - CRITICAL PEAK REBATE PROGRAM - Continued

B. Definitions

The following terms are defined for purposes of this Rider only:

"Aggregator" means a party other than the Company that aggregates the load of Customers who collectively have a load reduction potential of 100 kW or greater and that is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

"CBL" means the customer baseline load as calculated under the NYISO Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL.

"CBL Verification Methodology" means the methodology used by the Company to verify the actual kW of Load Relief provided during each hour of each designated Load Relief Period as well as the methodology used by the Company to verify the actual kW of Load Relief provided during a Test Event. Actual load levels are compared to the customer baseline loads to verify the kW of Load Relief provided by the Customer or Aggregator; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the weather adjustment falls outside of the NYISO defined ranges (i.e., the weather is atypical on the day of the Planned Event, Emergency Event, or Test Event), the Company may review and revise a participant's baseline based on the Customer's historical load data.

"Electric Generating Equipment" refers to: (a) electric generating equipment on the premises of a Customer served under Standby Service or Rider R and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Relief under this Rider.

"Emergency Event" refers to the Company's request, on less than 21 hours' advance notice, for Load Relief for a period of up to five hours.

"Event Hours" refers to the five-hour period during a Summer weekday, Monday through Friday, excluding federal holidays, during which the Customer or Aggregator agrees to provide Load Relief in a Network if the Company designates a Planned Event. Event Hours are established by the Company for each Network and will be posted on the Company's website no later than February 1 for the upcoming Summer period.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY