Received: 07/29/2011 Status: CANCELLED Effective Date: 01/01/2012

PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 1, 2012 LEAF: 263.7 REVISION: 0 SUPERSEDING REVISION:

GENERAL INFORMATION

59. TEMPORARY DEFERRAL RECOVERY SURCHARGE

59.1 Pursuant to the Order of the Public Service Commission ("Commission") dated January 24, 2011 in Case No. 10-E-0050, commencing January 1, 2012, the Company was directed to establish a surcharge for recovery of its deferral accounts as detailed in this order. The surcharges below, by service classification and voltage level, establish factors for the recovery of \$236.2 million in deferral recoveries. The factors below will be effective for fifteen months, January 1, 2012 through March 31, 2013 and will be included in the delivery line item on customers bills.

	Per kWh		Per kWh
PSC No. 220		PSC 214	
SC1	\$0.01004	SC1	\$0.02105
SC1C	\$0.00661	SC2/5	\$0.03850
SC2	\$0.01134	SC3/6	\$0.00749
		SC4	\$0.01165
	<u>Per kW</u>		
SC2D	\$1.89		
SC3-Secondary	\$1.55		
SC3-Primary	\$1.27		
SC3-Sub Transmission	\$0.65		
SC3-Transmission	\$0.65		
SC3A-Secondary	\$1.07		
SC3A-Primary	\$1.47		
SC3A-Sub Transmission	\$0.50		
SC3A-Transmission	\$0.54		
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<u>SC7</u>	As Used Daily Distribution	on Delivery Energ	y Charges, per/kWh
SC7-SC1	\$0.01004		
SC7-SC2	\$0.01134		
	C + D + 1D' + 'I	. D.I. CI	1 337
907 9020	Contract Demand Distribution Delivery Charge, per kW		
SC7-SC2D	\$1.36		
SC7-SC3 Secondary	\$1.22		
SC7-SC3 Primary SC7-SC3 Sub Transmission	\$1.07		
SC7-SC3 Sub Transmission SC7-SC3 Transmission	\$0.60 \$0.32		
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SC7-SC3A Primary	\$0.85 \$1.17		
SC7-SC3A Primary SC7-SC3A Sub Transmission	\$1.17		
SC7-SC3A Sub Transmission SC7-SC3A Transmission	\$0.43		
SC/-SCSA Transmission	\$0.48		

^{*} Customers served under SC4 and applicable SC11 and SC12 customers are subject to the surcharge of their parent service classification.