

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: September 1, 2012

Leaf No. 127.34  
Revision: 7  
Superseding Revision: 6

## GENERAL INFORMATION

### 10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

#### G. Gas Balancing Service (Cont'd)

Greater than 20%	<p>During the period November 1 through March 31, 60% of the midpoint index prices plus variable transportation charges (commodity plus fuel) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.</p> <p>During the period April 1 through October 31, 70% of the midpoint index prices plus variable transportation charges (commodity plus fuel) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.</p>
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#### 4. Daily Cashout Under Operational Flow Order (OFO) Conditions

##### A. Daily Imbalances during a Type I OFO:

(1) For daily deficiency imbalances during a day in which a Type I OFO is in effect, the ESCO will pay the Company for the deficiency amount for the duration of the Type I OFO as follows:

<u>Imbalance Level</u>	<u>Rate per Therm of Imbalance</u>
Between 0% and 10%	The midpoint index prices plus maximum firm transportation charges (commodity plus fuel plus demand ) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the deficiency imbalance.
Greater than 10%	150% of the absolute high index prices plus maximum firm transportation charges (commodity plus fuel plus demand ) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the deficiency imbalance.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York