

PSC NO: 219 GAS

LEAF: 148

NIAGARA MOHAWK POWER CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 08/01/12

SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order of PSC in Case 11-G-0543 dated 5/23/12.

SERVICE CLASSIFICATION NO. 6
LARGE VOLUME INTERRUPTIBLE TRANSPORTATION SERVICE (CONTINUED)

SPECIAL PROVISIONS APPLICABLE TO S.C. NO. 6 INTERRUPTIBLE TRANSPORTATION SERVICES: (continued)

10. Service is available hereunder only to customers who maintain standby facilities including fuel therefor as specified in Rule 3 of this rate schedule, adequate to enable the customer to satisfactorily operate the facilities supplied hereunder if needed, whenever and so long as the gas supply is interrupted. The Company assumes no responsibility for the adequacy of such standby facilities and shall not be liable for any loss, damage or expense, direct or indirect, which may be incurred by customer or others in connection with or as a result of any interruption of gas service
11. Gas consumed hereunder may be interrupted at the sole discretion of the Company at any time, upon not less than two hours notice to customer utilizing the Communications Protocol stated within this service classification to customer, and customer shall thereupon discontinue service as ordered.
12. The customer agrees that if he/she fails to discontinue his/her use of service as requested by the Company, all gas taken during such a period of requested interruption in excess of the amount the customer is permitted to take shall be billed at the stated rate in effect at the time, plus the currently effective rate per Dth of unauthorized usage in accordance with Rule 3.3.1 of this schedule. The Company reserves the right, however, to terminate service under this Service Classification for failure of the customer to discontinue use of service when requested by the Company. Customer will be responsible for all claims made against the Company and for all other Company costs associated with the loss of the integrity of the Company's distribution system as a result of the customer's failure to discontinue the use of service as ordered by the Company.

Customers with distillate alternate fuels, agree that if they fail to meet the alternate fuel requirements set forth in Rule 3.4, the penalties set forth in Rule 3.4 will apply.
13. Customer's initial application for service under this Service Classification shall include a twelve-month profile, by months, of customer's anticipated consumption of gas, assuming that no alternative fuel will be used to displace gas.
14. Full cooperation is required from customer and customer's gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company's distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.
15. When customer-owned gas is delivered directly into the Company's distribution system the customer shall pay for any investment and expenses incurred by the Company for any metering facilities installed at the point of delivery, odorization of gas and periodic testing of the gas quality.
16. Communications Protocol. Effective October 2012, the Company will maintain a database of contact information for all of its interruptible customers and interested stakeholders (e.g., DPS Staff, ESCOs, NYSERDA and oil associations). This database will be used to provide notifications to these customers and stakeholders regarding the Company's interruptible service, including: forecast temperatures, potential interruptions, and the initiation/conclusion of actual interruptions. These notifications will be sent via multiple mediums, such as telephone, electronic mail and text message. Beginning October 2012, the Company will perform an annual communications test during which interruptible and temperature controlled customers will be asked to confirm their contact information.

Issued By: Kenneth D. Daly, President, Syracuse, New York