

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: July 1, 2012

SUPERSEDING REVISION:

LEAF: 263

REVISION: 1

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Issued in compliance with Order in Case 11-E-0408 dated 06/15/2012.

GENERAL INFORMATION**31. SYSTEM ENERGY AND DEMAND LOSSES**

Deliveries of energy and capacity to the Company's system on behalf of customers whose facilities are located in the Company's service area must include an additional amount to offset losses incurred on the Company's transmission and distribution systems. Indicated below are energy and demand loss factors which, when multiplied by a customer's metered usage, will yield the level of energy or capacity that must be delivered to the Company's system to accommodate the customer's requirement and system losses.

Following are loss factors by Service Classification:

<u>Service Classification</u>	<u>Loss Factors</u>	
	<u>Energy</u>	<u>Demand</u>
No. 1	1.07987	1.08980
No. 2 - Secondary	1.07987	1.08980
No. 2 - Primary	1.05641	1.07273
No. 2 - Unmetered	1.07611	1.08428
No. 3	1.05641	1.07273
No. 4	1.07611	1.08428
No. 5	1.07611	1.08428
No. 6	1.07611	1.08428
No. 9 - Primary	1.05641	1.07273
No. 9 - Substation	1.02765	1.03027
No. 9 - Transmission	1.02546	1.02711
No. 16	1.07611	1.08428
No. 19	1.07987	1.08980
No. 20	1.07987	1.08980
No. 21	1.05641	1.07273
No. 22 - Primary	1.05641	1.07273
No. 22 - Substation	1.02765	1.03027
No. 22 - Transmission	1.02546	1.02711
No. 25*		
Other Public Authorities	1.05641	1.07273

- * For customers taking service under Service Classification No. 25, the applicable loss factor shall be the loss factor set forth above for the service classification under which the customer would otherwise receive service if it did not take service under Service Classification No. 25 of this Rate Schedule.

Additionally, all ESCOs participating in the Retail Access Program must provide installed generation capacity in accordance with current NYISO requirements.

Issued By: William Longhi, President, Pearl River, New York