

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JULY 16, 2012

LEAF: 228
REVISION: 7
SUPERSEDING REVISION: 5

GENERAL INFORMATION

46. SUPPLY SERVICE CHARGES (Continued)

46.1.2 ESCost for Service Classification No. 1C, Service Classification No. 2 ND (Special Provision O), Service Classifications No. 2 Demand, and Service Classification No. 3 (excluding customers on Mandatory Hourly Pricing-Special Provision L) and all Service Classifications of PSC No. 214.

46.1.2.1 For each hour, the NYISO Day-Ahead LBMP in \$/kWh; plus

46.1.2.2 For each hour between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve requirement of the NYISO, divided by hours between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) of the applicable month divided by the respective Class Load Factor; plus

46.1.2.3 For each hour, the forecasted cost, in \$/kWh, of NYISO charges under all applicable OATT schedules; plus

46.1.2.4 For each hour, the forecasted NYISO NYPA Transmission Adjustment Charge (NTAC) rate, in \$/kWh.

46.1.2.5 The sum of each item shall be adjusted by the Local Transmission Efficiency Factors set forth in Rule 39.18.1.1 for the applicable distribution delivery voltage level and by the Average Unaccounted for Energy Factor set forth in Rule 39.18.1.2 plus any applicable taxes.

46.1.2.6 Any billing adjustment from the NYISO may be flowed through this Rule 46 based on the tariff rules in effect on the date service was rendered.

46.1.3 ESCost for SC2D-Special Provision P (Effective June 1, 2012), SC3 Special Provision L - Mandatory Hourly Pricing Customers, SC3 Special Provision N (Effective June 1, 2013), and Service Classification No. 3A.

46.1.3.1 For each hour, the NYISO Day-Ahead LBMP in \$/kWh; plus

46.1.3.2 Effective January 1, 2012 through April 30, 2012, for each hour between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve requirement of the NYISO divided by hours between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) of the applicable month divided by the respective Class Load Factor; plus

Issued by Kenneth D. Daly, President, Syracuse, NY