

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: June 1, 2012
 Issued in compliance with order in Case 11-M-0542, dated December 9, 2011

Leaf No. 199.3
 Revision: 2
 Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date	
	6/01/12	9/01/12
Customer Charge: (per month)		
Secondary	\$530.67	\$589.54
Primary	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,235.16	\$1,379.62
Transmission	\$2,140.06	\$2,541.96
Demand Charge: All kilowatts, per kilowatt of billing demand		
Secondary	\$6.90	\$6.63
Primary	\$7.51	\$7.23
Sub Transmission-Industrial	\$7.66	\$7.22
Sub Transmission-Commercial	\$6.22	\$6.02
Transmission	\$1.35	\$1.27

For a customer qualifying for the EJP program and taking Substation service, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load will be exempt from the Revenue Decoupling Mechanism (RDM).

	Effective Date	
	6/01/12	9/01/12
Customer Charge: (per month)		
Substation	\$1,280.84	\$1,341.22
Demand Charge:		
All kilowatts, per kilowatt of billing demand		
Substation	\$8.39	\$8.72

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York