

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: June 1, 2012
 Issued in Compliance with Order in Case 11-M-0542 dated December 9, 2011

Leaf No. 165
 Revision: 9
 Superseding Revision: 8

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE - SMALL USE

SPECIAL PROVISIONS:

1. Change of Service Classification

The Company will install a demand measuring device and provide service under Service Classification No. 7 - General Service - 12 kilowatts Minimum:

- a. Whenever it is determined that the customer is using, or might use, more than 12 kilowatts of billing demand, or
- b. Whenever the customer's consumption during the preceding 12 months has exceeded 3,000 kilowatthours in each of four consecutive monthly billing periods, or 6,000 kilowatthours in two bi-monthly billing periods.

2. Economic Development Programs

A. Economic Development Zone Rider

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005.

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)

	<u>Rate</u>
Customer Charge:	\$19.00
Energy Charge:	
All kilowatthours, per kilowatthour:	\$0.05071

For customers qualifying for the EDZ program the Transition Charge (Non-Bypassable Charge) does not apply. All customers will be required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS rates for this Service Classification.

B. Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer will be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load will be exempt from the Revenue Decoupling Mechanism (RDM).

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York