

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 06/01/12  
STAMPS:

LEAF: 90  
REVISION: 3  
SUPERSEDING REVISION: 2

### GENERAL INFORMATION

#### 16. SPECIAL SERVICES PERFORMED BY COMPANY FOR CUSTOMER AT A CHARGE: (continued)

- 16.3.2 The customer shall reimburse the Company the actual reasonable cost of providing demand pulse capability, including the cost of any required hardware and/or labor.
- 16.3.3 In accordance with Rule 16.3.1, the customer will be charged the Company's cost to remove or relocate any existing Company-supplied metering or other equipment that is necessary to accommodate the installation of demand pulse capability.
- 16.3.4 Except as otherwise provided in this Tariff, the Company will have sole responsibility for the installation, maintenance, testing, and removal of all customer-requested demand pulse capability owned by the Company.
  - 16.3.4.1 As provided for in Rule 16.3.2, the customer will be responsible for all costs incurred by the Company in the installation, operation and maintenance of any customer requested demand pulse capability.
  - 16.3.4.2 Except as otherwise provided in this Tariff, the Company will have sole control of all customer-requested demand pulse capability.
  - 16.3.4.3 Consumption data provided by demand pulses is raw data and is not equivalent to billing consumption, which is adjusted by the appropriate BTU zone factor.

#### 17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS:

- 17.1 Lost and Unaccounted for Gas ("LAUF") and Factor of Adjustment
  - 17.1.1 Until March 31, 2013, the Factor of Adjustment is equal to 1.0162.
  - 17.1.2 Effective April 1, 2013:
    - 17.1.2.1 The Factor of Adjustment is equal to 1.01841.
    - 17.1.2.2 The LAUF target is set at 1.841%.
  - 17.1.3 For the 12-month period ending August 31, 2013, the Company's LAUF will be adjusted to pro-rate the two different LAUF targets in effect during that period: 1) the 1.0162 factor of adjustment in effect from September 1, 2012 to March 31, 2013 and 2) the 1.841% LAUF Target in effect from April 1, 2013 to August 31, 2013. The Company will reconcile gas commodity costs based on the actual system LAUF to gas commodity costs based on the adjusted LAUF target. The SC 1, 2, 3, 12 and 13 sales customers will be credited or surcharged for any gas commodity cost difference via the Annual Surcharge or Refund described in Rule 17.7 for the 12-month period starting January 1, 2014.

Issued By: Kenneth D. Daly, President, Syracuse, New York