

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 1, 2013  
Issued in compliance with Order in Case 12-E-0043, dated November 29, 2012

Leaf No. 160.39.3.2  
Revision: 1  
Superseding Revision: 0

## GENERAL INFORMATION

### 16. Farm Waste Electric Generating System Option

Applicable to any customer who owns or operates farm waste electric generating equipment ("Facility"), that generates electric energy from biogas produced by the anaerobic digestion of agricultural wastes with a rated capacity of not more than one thousand kilowatts (1000 kW), located and used at his or her "farm operation" as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a "farm operation" means the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a "commercial horse boarding operation" as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law.

The Facility must be manufactured, installed and operated in accordance with applicable government and industry standards. Such Facility must be connected to RG&E's electric system and operated in parallel with RG&E's transmission and distribution facilities. The Facility must be fueled, at a minimum of 90% on an annual basis, by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues and food processing waste. The Facility must be fueled by biogas generated by anaerobic digestion with at least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide to RG&E all relevant, accurate and complete information, documents, and data, as may be reasonably requested by RG&E, to enable RG&E to determine whether the customer is in compliance with these requirements.

The Farm Waste Electric Generating System Option will be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer-generators in RG&E's service area is equivalent to 16,250 kW (one percent of RG&E's electric demand for the year 2005).

Customers electing service under this Section 16 must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements set forth within Addendum SIR of this tariff. In addition, customers must execute the NYS Standardized Contract For Interconnection of New Distributed Generation Units with capacity of 2 MW or less connected in parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of this tariff.

For a net metered customer, the Company will install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer will be responsible for the cost of the meter, the installation, and any additional costs.

#### Billing

For each billing period during the term of the SIR Contract, the Company will net the electricity (kWh) delivered to the customers with electricity (kWh) supplied by the customer to the Company.

#### Non-Hourly Pricing

- (a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting will occur in each time period.
- (b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit will be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit will be carried forward as a credit to the appropriate time period.
- (c) For a demand-billed farm waste customer, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.

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