

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2012

Leaf No. 160.18
Revision: 5
Superseding Revision: 4

GENERAL INFORMATION

11. GENERAL RETAIL ACCESS (Cont'd)

D. ESCO/DC Participation (Cont'd)

3. Operational Issues (Scheduling, Balancing and Settlement):

(a) The following applies to scheduling, balancing and settlement with the NYISO:

- i. ESCOs/DCs will schedule Electric Power Supply directly with the NYISO.
- ii. The Company will calculate customer load including the Company System Losses and UFE, by hour and combine accounts by ESCO/DC.
- iii. The Company will communicate the hourly load calculations to the NYISO, in accordance with the NYISO's Billing Schedule requirements for true-ups.
- iv. The NYISO will balance those hourly load calculations with the ESCO/DC bulk power deliveries, price the imbalance, and invoice or credit the ESCO/DC for the cost of the imbalance.
- v. The NYISO will apply any additional applicable charges, as appropriate.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York