PSC No: 120 - Electricity New York State Electric & Gas Corporation Initial Effective Date: October 17, 2009 Leaf No. 248 Revision: 18 Superseding Revision: 14

## SERVICE CLASSIFICATION NO. 7 (Continued)

## SPECIAL PROVISIONS: (Cont'd)

(h) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

Delivery Rates for ESS and NSS under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

VOLTAGE PRIMARY S.C. 7-2 DISTRIBUTION	10/17/09	10/17/10	10/17/11	10/17/12	10/17/13
Customer Charge	\$251.98	\$251.98	\$251.98	\$251.98	\$251.98
Meter Ownership Charge	\$3.58	\$3.58	\$3.58	\$3.58	\$3.58
Meter Service Charge	\$24.40	\$24.40	\$24.40	\$24.40	\$24.40
Meter Data Service Charge (Meter Reading)	\$7.62	\$7.62	\$7.62	\$7.62	\$7.62
Demand Charge On-Peak Service	\$3.87	\$4.59	\$5.31	\$6.03	\$6.73
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00308	\$0.00312	\$0.00316	\$0.00320	\$0.00323
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095	\$0.00095
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement				

Customers taking service under NSS will be required to pay Commodity and Merchant Function Charges in accordance with the standard NSS rates for this Service Classification.

Bill Issuance Charge (per bill): \$0.80 as described in General Information Section 16.J.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

Cancelled by supplement No. 26 effective 09/25/2010 Suspended to 09/26/2010 by order in Case 09-E-0715. See Supplement No. 25. Th e supplement filing date was 07/29/2010 Suspended to 08/14/2010 by order in Case 09-E-0715. See Supplement No. 23. Th e supplement filing date was 02/08/2010 Suspended to 02/14/2010 by order in Case 09-E-0715. See Supplement No. 22. Th e supplement filing date was 10/15/2009