

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 2, 2009
Issued in compliance with order in Case 09-E-0228 issued and effective September 28, 2009

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GENERAL INFORMATION

12. ELECTRICITY SUPPLY PRICING OPTION ENROLLMENTS (Cont'd)

B. Transition Charge (TC, or Non-Bypassable Charge [NBC]) (Cont'd):

- e The net value of NYPA, Nine Mile 2 and Ginna purchased power contracts. The net value will be based on the actual output and contract costs, and the actual NYISO locational market prices. The value of the NYPA power will be streamed to residential customers served under SC Nos. 1 and 4.

The fixed TC will be reduced by the amortization of the ASGA as illustrated in Appendix J of RG&E's Electric Rate Joint Proposal.

Interim Reconciliation Adjustment

The NBC as set forth above will be adjusted as described in the Commission's Orders in Case No. 09-E-0228 dated 5/18/09 and 9/28/09.

Each month the Company will examine the forecasted year-end difference between the NBC dollars the Company expects to collect and an updated forecast of NBC dollars. If the expected under- or over-collection exceeds \$10 million for all Service Classifications, an interim reconciliation adjustment will be applied to the NBC for all customers. Such adjustment will be implemented in the following month.

Any remaining reconciliation that is required for 2009 will be reflected in the calculation of the 2010 NBC.

A Transition Charge – Fixed (TCF) Statement setting forth the Residential and Non-residential Transition Charges will be filed with the Public Service Commission on not less than one (1) day's notice.

C. Customer Eligibility Criteria:

Except as specified in this Section 12.C., all customers are eligible to select an electricity supply pricing option during the Enrollment Period.

1. New Customers Applying for Service, or Existing Customers Applying for Service for a New Location:

a. October - December 2004:

Customers applying for service during the period of October 1, 2004 through December 31, 2004 will be subject to the otherwise applicable enrollment rules for the October 1 through December 31, 2004 Enrollment Period.

b. January 2005 - December 2009 and thereafter:

Customers applying for service January 2005 through December 2009 and thereafter, will have 30 days from the date service is initiated to elect an electricity supply pricing option as described above in Section 12.A. If a customer applying for service does not elect an Electricity Supply Pricing Option prior to the time that their first bill is issued, RG&E will bill the customer at the VPO until the customer or its ESCO has contacted RG&E with their rate selection, subject to the 30-day limitation. The selected electricity supply pricing option will be applicable to usage on and after the next meter reading date after RG&E is contacted with that option selection. The selected Electricity Supply Pricing Option will apply for the remainder of that Commodity Rate Period for which the option was selected.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York