

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 17, 2009

Leaf No. 224  
Revision: 11  
Superseding Revision: 10

### **SERVICE CLASSIFICATION NO. 11 (Cont'd)**

#### **TERM**

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments may be negotiated by the Corporation and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Corporation-offered commodity service supplied by the Corporation shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Corporation prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Corporation for any obligations the Corporation has, or any damages the Corporation incurs, to a commodity supplier or a provider of a financial hedge relating to that price.

#### **SYSTEM BENEFIT CHARGE**

Per SBC Statement, as described in Rule 4. All kilowatt hours, per kWh.

#### **RENEWABLE PORTFOLIO STANDARD:**

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

#### **SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):**

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 4.K.). See TSAS Statement.

#### **DEFERRAL RECOVERY MECHANISM ("DRM"):**

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 4.K.). See DRM Statement.

#### **MERCHANT FUNCTION CHARGE ("MFC"):**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with RG&E will be subject to a MFC charge (as explained in this Schedule, General Information Section 4.K.). See MFC Statement.

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