Received: 09/18/2009 Status: CANCELLED Effective Date: 09/26/2010

PSC No: 19 - Electricity

Leaf No. 160.26

Rochester Gas and Electric Corporation Revision: 5
Initial Effective Date: October 17, 2009 Superseding Revision: 3

GENERAL INFORMATION

12. SUPPLY SERVICE OPTIONS

A. Supply Service Options

RG&E will offer a Retail Access choice and a Non-Retail Access choice, as described below. These Supply Service Options are available to all customers, except as noted.

1. ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge. An ESCO provides Electric Power Supply to the customer..

2. RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

- a. The commodity charge for customers billed at a non-demand metered rate, which includes residential Service Classification Nos. 1, 4, and 6, non-residential Service Classification Nos. 2, 6 and non-demand billed Service Classification Nos. 1, 2, and 3 customers within PSC No. 18 Street Lighting, will reflect a managed mix of supply resources.
- b. The commodity charge for customers billed at a demand metered rates, which includes non-residential Service Classification Nos. 3, 7, 8, and 9 who are not mandatorily participating in Hourly Pricing will reflect the market price of electricity.

3. Hourly Pricing:

This choice is for customers billed at a demand metered rates, which includes non-residential Service Classification Nos. 8 and 14. Customers may take service with an ESCO or with RG&E under this choice.

- a. For customers taking service with an ESCO, such customers will be responsible for fixed charges for RG&E delivery, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), and an incremental meter charge as further described in the applicable Service Classification.
- b. For customers taking service with RG&E, such customers will be responsible for fixed charges for RG&E delivery, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a commodity charge for electricity supply that fluctuates hourly with the market price (including losses, unaccounted for energy, capacity and capacity reserve, and an incremental meter charge as further described in the applicable Service Classification.

B. Transition Charge (Non-Bypassable Charge or ["NBC"])

1. Calculation of the Transition Charge (Non-Bypassable Charge ["NBC"]):

The Transition Charge is a per kilowatt-hour charge that will recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company.

Fixed components of the Transition Charge include the fixed costs of RG&E owned-generation and generation related regulatory assets.

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Cancelled by supplement No. 36 effective 09/25/2010 Suspended to 09/26/2010 by order in Case 09-E-0717. See Supplement No. 35. The supplement filing date was 07/29/2010 Suspended to 08/14/2010 by order in Case 09-E-0717. See Supplement No. 33. The supplement filing date was 02/08/2010 Suspended to 02/14/2010 by order in Case 09-E-0717. See Supplement No. 32. The supplement filing date was 10/15/2009