

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 17, 2009

Leaf No. 190.3  
Revision: 8  
Superseding Revision: 4

### SERVICE CLASSIFICATION NO. 7

#### GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC).. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

##### Delivery Charges:

Customer Charge:	\$49.42
Delivery Demand Charge (All months, per kilowatt)	\$16.87
Energy Delivery Charge (First 200 hours use, per kilowatt-hour)	\$0.01229
(Over 200 hours use, per kilowatt-hour)	\$0.01201

##### System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

##### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (per bill): \$1.08, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this Service Classification.

##### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the RSS, will be required to pay a Transition Charge per kWh, as described in Section 12.B.

##### Electricity Supply Charge

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York