PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: October 17, 2009 Leaf No. 190 Revision: 12 Superseding Revision: 9

SERVICE CLASSIFICATION NO. 7 GENERAL SERVICE - 12 KW MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kilowatts or whose consumption exceeds 3,000 kilowatthours in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

ESCO Supply Service (ESS):

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

RG&E Supply Service (RSS):

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Delivery service and Electric Power Supply is provided by RG&E.

1. ESCO Supply Service (ESS)

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$49.42
Delivery Demand Charge	
(All months, per kilowatt)	\$16.87
Energy Delivery Charge	
(First 200 hours use, per kilowatt-hour)	\$0.01229
(Over 200 hours use, per kilowatt-hour)	\$0.01201
System Benefits Charge: All kilowatthours, per kWh	Per SBC Statement
<u>Renewable Portfolio Standard Charge</u> : All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Bill Issuance Charge (per bill):	\$1.08, as described in Rule 11.F.

Meter Charge: As specified in the Meter Charge section of this Service Classification.

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Cancelled by supplement No. 36 effective 09/25/2010 Suspended to 09/26/2010 by order in Case 09-E-0717. See Supplement No. 35. Th e supplement filing date was 07/29/2010 Suspended to 08/14/2010 by order in Case 09-E-0717. See Supplement No. 33. Th e supplement filing date was 02/08/2010 Suspended to 02/14/2010 by order in Case 09-E-0717. See Supplement No. 32. Th e supplement filing date was 10/15/2009