

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: October 17, 2009

Leaf No. 136
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

AVAILABLE:

In all of the Gas Control Area served by the Company.

CHARACTER OF SERVICE:

Transportation service of Customer-owned, pipeline quality, odorized gas on a firm basis from a delivery point within the Company's Control Area to facilities at the Customer's metering point. Customer-owned gas will be natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission. Gas service provided hereunder shall be daily metered and billed separately from gas service provided under any other service classification of the Company, and the use of gas measured by this separate meter for other than the use described herein is expressly prohibited.

OBLIGATION TO SERVE:

It shall be the Company's obligation to deliver the Customer's gas from the Distribution Point(s) of Receipt to the Distribution Point(s) of Delivery. However, the Company shall have no obligation or responsibility for making arrangements for the Customer's supply of gas from the Customer's supply source to the Distribution Point(s) of Receipt.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access – Multi-Retailer Model, of this Schedule, customers will choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 7 is a Retail Access Rate, under which RG&E will provide Delivery Service. Commodity Service will be provided by an ESCO.

MONTHLY RATE FOR TRANSPORTATION SERVICE:

For each service agreement, the monthly rate shall consist of the minimum charge, service-point transportation charges, including the Transportation Rate Adjustment, and applicable taxes, as found in each Service Classification.

MINIMUM CHARGE:

For each service agreement, see the applicable Service Classification for the minimum charge, exclusive of transportation rate adjustment charges.

SURCHARGE TO COLLECT ADVANCED METERING INFRASTRUCTURE (AMI) COSTS:

The minimum charge listed within this service classification (First 3 therms or less) will be increased to include the associated AMI surcharge listed in the AMI Surcharge Statement of this tariff, pursuant to Rule 12.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT (TSAS):

The charges set forth herein will be subject to a surcharge to collect the Temporary State Assessment per Therm of gas delivered as explained in General Information Section 13 of PSC No. 16 – Gas, or superseding issues thereof.

DEFERRAL RECOVERY MECHANISM (“DRM”):

All customers taking service under this Service Classification will be subject to a DRM adjustment (as explained in this Schedule, General Information Section 15.). See DRM Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

OTHER CHARGES:

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48* per dekatherm, or greater than the average cost of purchased gas plus \$.48* per dekatherm.

* Except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

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