Received: 09/18/2009 Status: CANCELLED Effective Date: 09/26/2010

PSC No: 18 - Electricity

Rochester Gas and Electric Corporation

Revision: 10

Initial Effective Date: October 17, 2000

Supercoding Position: 7

Initial Effective Date: October 17, 2009 Superseding Revision: 7

## SERVICE CLASSIFICATION NO. 2 STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

## APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys, ways and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property, in Entire Territory, within the jurisdictional limits of the customer when, and to the extent, requested by the customer, with street lighting facilities which are owned or leased, and maintained, by the customer.

#### CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, voltage and phase at Company's option, as available and appropriate for customer's requirements. Customer may use: (a) 24 hour burning lamps; or (b) install controls for dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), and at other times of abnormal darkness, illumination approximating 4200 hours per year; or (c) install controls for dusk (one-half hour after sunset) to 1:00 a.m., illumination approximating 2024 hours per year.

#### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. RG&E will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

RG&E will provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and commodity service for the Non-Retail Access choice.

### **ESCO Supply Service (ESS):**

This Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. RG&E provides the delivery service only.

#### **RG&E Supply Service (RSS):**

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). The commodity charge will reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by RG&E.

# 1. ESCO Supply Service (ESS)

RATE: (Per Month)
Delivery Charges:

Energy Delivery Charge, per kWh: 24-hour Burning service \$0.

24-hour Burning service \$0.01906 Dusk-to-Dawn service 0.05338 Dusk-to-1:00 a.m. service 0.15376

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Bill Issuance Charge (Per bill): \$1.08

# Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESS option will be required to pay a Transition Charge per kWh, as described in Section 12.B

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 8 effective 09/25/2010 Suspended to 09/26/2010 by order in Case 09-E-0717. See Supplement No. 7. The supplement filing date was 07/29/2010 Suspended to 08/14/2010 by order in Case 09-E-0717. See Supplement No. 5. The supplement filing date was 02/08/2010 Suspended to 02/14/2010 by order in Case 09-E-0717. See Supplement No. 4. The supplement filing date was 10/15/2009