

PSC NO. 4 GAS LEAF: 152.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 13
INITIAL EFFECTIVE DATE: November 1, 2009 SUPERSEDING REVISION: 11
Issued in compliance with Commission order in Case 08-G-1398, dated 10/16/09

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

MANDATORY CAPACITY RELEASE SERVICE:

A Seller and/or its Agent/Designee ("its Agent") must contract for firm upstream pipeline capacity under the terms and conditions of this Service Classification for the period commencing November 1, and extending to October 31 of each year (the "capacity release period"). A Seller and/or its Agent must contract for such capacity equal to the Maximum Aggregated Daily Contract Quantity ("MAX ADCQ") (as defined in the Standard Service Option and Winter Bundled Sales Service Option sections of this Service Classification) to serve the needs of Seller's firm transportation customers served under Service Classification No. 6. A Direct Customer must contract for such capacity to supply gas to itself under Service Classification No. 6. Seller and/or its Agent must use such capacity to serve Seller's firm transportation customers behind the Company's citygate during the months of November through March when the temperature is forecast to be below the prescribed temperature established in accordance with the Company's Gas Transportation Operating Procedures. Sellers and/or their Agents taking service hereunder will be notified of the prescribed temperature in accordance with the Company's Gas Transportation Operating Procedures.

Available pipeline capacity will be released by the Company directly to Seller and/or its Agent in accordance with the terms and conditions of the interstate pipeline's FERC gas tariff and the rules and regulations of the FERC. Capacity will be allocated to Sellers in accordance with the Company's Gas Transportation Operating Procedures.

Sellers and their Agents, if applicable, must execute a Capacity Release Service Agreement for capacity prior to the start of each capacity release period. Deadlines for executing this Capacity Release Service Agreement may be found in the Company's Gas Transportation Operating Procedures or will be directly communicated to Sellers by the Company.

If a Seller has a net increase in its firm load (as confirmed by the Company), after the date the Seller and its Agent, if applicable, execute a Capacity Release Service Agreement hereunder for a capacity release period, the Company will release to the Seller and/or its Agent such additional capacity to meet that net increase to the extent additional capacity is available. Requests for additional capacity must be received by the Company by the 21st day of the month preceding the request's effective date.

Firm interstate pipeline capacity will be released to the Seller and/or its Agent at the interstate pipeline's maximum firm transportation rates under its FERC gas tariff. The Seller and/or its Agent shall be directly billed by the pipeline for such capacity and will be responsible for paying the pipeline for such charges.

Issued By: William Longhi, President, Pearl River, New York
(Name of Officer, Title, Address)