

PSC NO: 15 ELECTRICITY LEAF: 272.6
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7
INITIAL EFFECTIVE DATE: 11/01/09 SUPERSEDING REVISION: 5
Issued in Compliance with Order in C.08-E-0751 dated September 22, 2009

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

DAILY AS USED DEMAND

Interval Metered Accounts

The Daily-As-Used demand for customers with interval metering shall be the highest 15-minute integrated kilowatt demand established during the peak hours of 7 a.m. to 11 p.m. of every weekday. All remaining hours are defined as off-peak hours.

If, in any given billing month, there is a failure in the metered usage data acquisition that results in the failure to record daily demand data, Central Hudson reserves the right to estimate reasonable values for the missing data for billing and recording purposes.

Non-Demand Metered Accounts

The Daily-As-Used demand for customers without demand metering shall be the monthly metered kilowatthours.

Reactive Demand

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

The Reactive Demand Charge will be effective October 1, 2011 for customers whose demands in any two of the previous twelve months are 500 kW or larger.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification, excluding electricity delivered by the Company which is supplied through a Power For Jobs allocation pursuant to Special Provisions 2.9, 3.5 and 13.6 of Service Classification Nos. 2, 3, and 13, respectively.

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification, excluding electricity delivered by the Company which is supplied through a Power For Jobs allocation pursuant to Special Provisions 2.9, 3.5 and 13.6 of Service Classification Nos. 2, 3, and 13, respectively.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered to Service Classification No. 14 customers whose parent service classification would be either Service Classification No. 1, 2 or 6.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York