

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: March 1, 2010  
Issued in compliance with order in Case No. 08-E-0751 dated 09/22/09

Leaf No. 243  
Revision: 14  
Superseding Revision: 10

**SERVICE CLASSIFICATION NO. 14****STANDBY SERVICE (Cont'd)****3. As-Used Demand Charge:**

Daily As-Used Demand Charge for customers with interval metering, on-peak kilowatts, per kilowatts of daily metered demand.

OASC:	Delivery			Transition Charge			Total		
	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	0.19681	0.14542		(0.04917)	(0.02039)		0.14764	0.12503	
Secondary			0.17222			(0.05186)			0.12036
Transmission – Secondary			0.07874			-			0.07874
Primary			0.23160			(0.11179)			0.11981
Sub Transmission- Industrial			0.09619			-			0.09619
Sub Transmission – Commercial			0.09619			-			0.09619
Transmission			0.06289			-			0.06289

Daily As-Used Demand Charge for customers without demand metering.

OASC:	Delivery		Transition Charge		Total	
	SC No. 1	SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2
All kilowatt-hour	0.00606	0.00561	(0.00089)	(0.00055)	0.00517	0.00506

**Rate Periods:**

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as “off-peak” hours.

**REACTIVE CHARGE:**

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour:

Phase 1 \$0.00127

Effective 10/1/2010, the reactive kilovolt-ampere hourly charge will be applicable (as it relates to SC No. 8 as the otherwise applicable service classification for billing purposes) for customers with a measured demand of not less than 1,000 kilowatts during any two of the previous twelve months.

Phase 2 \$0.00127

Twelve months after the completion of Phase 1, the reactive kilovolt-ampere hourly charge will be applicable (as it relates to SC No. 8 as the otherwise applicable service classification for billing purposes) for customers with a measured demand of not less than 500 kilowatts during any two of the previous twelve months.

Phase 3 \$0.00127

Twelve months after the completion of Phase 2, the reactive kilovolt-ampere hourly charge will be applicable (as it relates to SC No. 8 as the otherwise applicable service classification for billing purposes) for customers with a measured demand of not less than 300 kilowatts during any two of the previous twelve months..

**SYSTEM BENEFITS CHARGE:**

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatt hours delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

**RENEWABLE PORTFOLIO STANDARD CHARGE:**

Each customer bill for service under this Service Classification will be increased by multiplying all kilowatt-hours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

**RETAIL ACCESS SURCHARGE (RAS):**

All kilowatt hours, per kWh

Per RAS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York