

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2010
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Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

As-Used Demand:

1. The as-used demand for customers with interval metering will be the aggregate of the highest daily 15-minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, RG&E reserves the right to estimate reasonable values for the missing data for recording and billing purposes.
2. The as-used demand, for customers without demand metering, and not billed at the OASC will be the monthly metered kilowatt hours.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

The determination of the billing reactive kilovolt-ampere hours will be the reactive kilovolt-ampere hours in excess of one-fourth of the metered kilowatt-hours.

BILLING OF REACTIVE KILOVOLT HOURS:

Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer will be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when RG&E provides standby service.

METERING AND COMMUNICATION REQUIREMENTS:

1. A customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and RG&E has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of RG&E expenses incurred for visits to the meter location to ascertain the cause of the problem.
2. A customer with demand metering and with 50 kW or more of Contract Demand is required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
 - a) the incremental costs of interval metering equipment and its installation;
 - b) the costs of providing remote meter reading capability through telecommunications to and from the meter; and
 - c) the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.
3. Meter Credit:
A qualified customer that selects Competitive Metering service must comply with the requirements specified in this Schedule, and will not be charged the Meter Ownership, Meter Service and Meter Data Service Charges.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York