Received: 10/29/2009 Status:

Status: CANCELLED Effective Date: 11/01/2009

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: November 1, 2009

Leaf No. 176

Revision: 10

Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision: (Cont'd.)

(4) Rate for Qualified High Load Factor Service: (Cont'd.)

(c) NYSEG Variable Price Option (VPO)
Rates under the High Load Factor Special Provision are as follows:

	Primary	Subtransmission
Delivery Charges	Voltage	Voltage
Customer Charge	\$50.50	\$189.67
Bill Issuance Charge	\$0.89	\$0.89
Meter Ownership Charge	\$3.40	\$2.85
Meter Service Charge	\$3.86	\$3.30
Meter Data Service Charge	\$1.35	\$3.29
(Meter Reading)		
Demand Charge		
(All kilowatts, per kilowatt)	\$1.84	\$1.74
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00151	\$0.00149
Reactive Charge *		
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095
Transition Charge	See Transition Charge	See Transition Charge
(All kilowatt-hours, per kilowatt-hour)	Statement	Statement
Merchant Function Charge	See Merchant Function	See Merchant Function
(All kilowatt-hours, per kilowatt-hour)	Charge Statement	Charge Statement

^{*} Effective 05/01/2010, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 09/22/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York