Received: 10/29/2009 Status

Status: CANCELLED Effective Date: 11/01/2009

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: November 1, 2009

Leaf No. 252

Revision: 10

Superseding Revision: 5

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (h) Industrial/High Load Factor Rate Provision (Cont'd.):
 - (4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

c. NYSEG Variable Price Option (VPO)

Rates for service under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

	Secondary	Primary		
	SC 7-1	SC 7-2	SC7-3	SC 7-4
Voltage	Distribution	Distribution	Sub-transmission	Transmission
Customer Charge	\$18.75	\$185.88	\$292.41	\$792.77
Bill Issuance Charge	\$0.89	\$0.89	\$0.89	\$0.89
Meter Ownership Charge	\$2.96	\$5.80	\$6.94	\$12.12
Meter Service Charge	\$3.80	\$8.83	\$10.10	\$22.28
Meter Data Service Charge	\$3.60	\$8.60	\$9.66	\$21.94
(Meter Reading)				
Demand Charge				
All kilowatts, per kilowatt				
On-Peak Service	\$3.67	\$2.97	\$0.25	\$0.00
Energy Charge				
All kilowatt-hours, per kilowatt-hour	\$0.00137	\$0.00236	\$0.00192	\$0.00157
Reactive Charge * Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095
Transition Charge	See Transition Charge Statement			
(All kilowatt-hours, per kilowatt-hour)				
Merchant Function Charge	See Merchant Function Charge Statement			
(All kilowatt-hours, per kilowatt-hour)				

^{*} Effective 05/01/2010, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 09/22/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York