## PSC NO: 8 GAS LEAF: 222.1 NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 6 INITIAL EFFECTIVE DATE: 05/01/10 SUPERSEDING REVISION: 5 ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 09-G-0354 DATED 02/12/10.

## SERVICE CLASSIFICATION No. 13M

## MONTHLY METERED TRANSPORTATION (MMT) SERVICE - Continued

6. Discount for Certain Economic Development Zone Rate Customers

Base rates applicable to Customers who have qualified for the Economic Development Zone Rate under SC 3 will be discounted as follows:

	Economic Development Zone Rate Discount					
	Years	(1)	(2)	(3)	(4-6)	(7-10)
Per Mcf for	TC-1.1	\$.63	\$.63	\$.63	\$.37	\$.12
all qualified	TC-2	\$.58	\$.58	\$.58	\$.35	\$.12
incremental	TC-3	\$.30	\$.30	\$.30	\$.18	\$.06
consumption	TC-4	\$.14	\$.14	\$.14	\$.09	\$.03
-	TC-4.1	\$.18	\$.18	\$.18	\$.10	\$.04

7. Lost Revenue Recovery Charge

All gas delivered under this Service Classification shall be subject to the Lost Revenue Recovery Charge as described in General Information Section 45.

8. Temporary State Assessment Charge

All gas delivered under this Service Classification shall be subject to a refund/surcharge per 100 cubic feet as set forth in General Information Section 49.

9. Conservation Incentive Program Cost Recovery Mechanism

All gas delivered under this Service Classification shall be subject to the Conservation Incentive Program Cost Recovery Mechanism as described in General Information Section 47.

10. Tennessee Pipeline PCB Clean Up Costs

All gas delivered under this Service Classification shall be subject to a refund/surcharge per 100 cubic feet as set forth in General Information Section 50.

Issued by <u>A. M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)