PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MARCH 1, 2010

LEAF: 423 REVISION: 4 SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE: Customer Charge: Delivery Voltage Distribution Delivery Charge:	<u>0-2.2 kV</u> \$260.15	<u>2.2-15 kV</u> \$436.70	<u>22-50 kV</u> \$565.44	<u>Over 60 kV</u> \$565.44
Competitive Transition Charge All Load Zones	\$ 27.32	\$216.42	\$1087.21	\$862.35
Metering and Communications/Incremental Customer Charge: All Load ZonesLeaf No. 429 (A-E)Contract Demand Charges, Per kW:				
Delivery Voltage Distribution Delivery	<u>0-2.2 kV</u> \$9.63	<u>2.2-15 kV</u> \$6.96	<u>22-50 kV</u> \$2.26	<u>Over 60 kV</u> \$1.92
Competitive Transition Charge All Load Zones	\$1.01	\$3.45	\$4.34	\$2.93
As-Used On-Peak Daily Demand Charges, Per kW:				
Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	Over 60 kV
Distribution Delivery	\$0.4898	\$0.3076	\$0.1229	\$0.1124
Competitive Transition Charge All Load Zones	\$0.0514	\$0.1524	\$0.2362	\$0.1715

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

Cancelled by supplement No. 9 effective 019942 by Thomas B. King, President, Syracuse, NY Suspended to 02/01/2011 by order in Case 10-E-0050. See Supplement No. 8. The supplement filing date was 12/22/2010 Suspended to 12/29/2010 by order in Case 10-E-0050. See Supplement No. 5. The supplement filing date was 06/17/2010 Suspended to 06/29/2010 by order in Case 10-E-0050. See Supplement No. 3. The supplement filing date was 02/10/2010