## PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MARCH 1, 2010

## SERVICE CLASSIFICATION NO. 7 (Continued)

## **SERVICE CLASSIFICATION NO. 3A**

MONTHLY RATE:				
Customer Charge:				
Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	Over 60 kV
<b>Distribution Delivery Charge:</b>	\$902.00	\$902.00	\$1,400.00	\$3,172.00
Competitive Transition Charge				
All Load Zones	\$ 0.00	\$ 26.38	\$2,026.49	\$5,061.43
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Metering and Communications/Incremental Customer Charge:				
All Load Zones	Leaf No. 429 (A	х-Е)		
Contract Demand Charges, Per kW:				
Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	\$6.99	\$5.41	\$0.76	\$0.58
Competitive Transition Charge				
All Load Zones	\$0.00	\$0.16	\$1.10	\$0.92
As-Used On-Peak Daily Demand Charge	es, Per kW:			
Delivery Voltage	<u>0-2.2 kV</u>	2 <u>.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.3536	\$0.4258	\$0.1814	\$0.1548
Competitive Transition Charge	<b>\$0,000</b>	40.01 <b>05</b>	<b>*</b> •• <b>••••••••••••</b>	<b>*</b> • • • • • •
All Load Zones	\$0.0000	\$0.0125	\$0.2626	\$0.2471

## **Plus Reactive Demand Charges:**

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

Cancelled by supplement No. 9 effective 0 Assued by Thomas B. King, President, Syracuse, NY Suspended to 02/01/2011 by order in Case 10-E-0050. See Supplement No. 8. The supplement filing date was 12/22/2010 Suspended to 12/29/2010 by order in Case 10-E-0050. See Supplement No. 5. The supplement filing date was 06/17/2010 Suspended to 06/29/2010 by order in Case 10-E-0050. See Supplement No. 3. The supplement filing date was 02/10/2010