Received: 12/23/2009

INITIAL EFFECTIVE DATE: JANUARY 1, 2010

Status: CANCELLED Effective Date: 01/01/2010

LEAF: 7

**REVISION: 28** 

**SUPERSEDING REVISION: 27** 

PSC NO: 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION

STAMPS: Issued in Compliance with Order of the PSC in Case No. 01-M-0075 Issued 12/21/09

### SERVICE CLASSIFICATION NO. 1 (Continued)

### Monthly Energy Consumption (kWh's) Lamp Wattage High Pressure Sodium Months January February\* March April May June July August September October November December \* Leap Year Adjustment February

2.	Distribution Delivery	Charge for all Load Zones, per kWh:	\$0.08196

3.	Competitive Transition Charges, per kWh:	Load Zones A, B	\$0.00000
		Load Zones C, D, E	\$0.00000
		Load Zone F	\$0.00000

# 4. <u>Company Supplied Electricity Supply Service Charges, per kWh:</u>

Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46, Electricity Supply Cost of the Electric Tariff.

# B. <u>Adjustment to Volumetric Charges:</u>

The Volumetric Charges, measured in kilowatt-hours (kWh), shall be subject to the adjustments identified below. These adjustments are more fully described in the Company's Electric Tariff and shall be applied in the manner set forth therein as amended from time to time. The adjustments are as follows:

Rule 41 - System Benefits Charge

Rule 42 - Customer Service Backout Credit

Rule 43 - Transmission Revenue Adjustment

Rule 49 - Renewable Portfolio Surcharge

Rule 56 - Incremental State Assessment Surcharge

# C. Hours of Operation:

Normal hours of operation provide dusk-to-dawn illumination, photo-electrically controlled, operating approximately 4170 hours per year. The schedule of normal operation utilized to determine the monthly energy consumption values is based on approximately ½ hour after sunset until approximately ½ hour before sunrise.