

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 1, 2010

LEAF: 423  
 REVISION: 2  
 SUPERSEDING REVISION: 0

### SERVICE CLASSIFICATION NO. 7 (Continued)

#### SERVICE CLASSIFICATION NO. 3

##### MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery Charge:</b>	\$260.15	\$436.70	\$554.83	\$599.15

##### Competitive Transition Charge

All Load Zones	\$259.91	\$544.45	\$1,360.32	\$1,331.17
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##### Metering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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##### Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery</b>	\$5.32	\$4.72	\$2.21	\$1.53

##### Competitive Transition Charge

All Load Zones	\$5.31	\$5.89	\$5.42	\$3.39
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##### As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery</b>	\$0.2816	\$0.2217	\$0.1199	\$0.1088
<b>Competitive Transition Charge</b>				
All Load Zones	\$0.2814	\$0.2764	\$0.2939	\$0.2417

##### Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY