

**PSC NO: 9 GAS****COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.****INITIAL EFFECTIVE DATE: 11/01/09****STAMPS:****LEAF: 303****REVISION: 11****SUPERSEDING REVISION: 10****SERVICE CLASSIFICATION No. 9 - Continued****TRANSPORTATION SERVICE - Continued****Rates - Continued****(J) Other Rates, Charges and Adjustments - Continued****(5) Capacity Release Service Adjustment:**

For the period November 1, 2008 through October 31, 2009, all Firm Transportation Customers, including Direct Customers, are subject to a Capacity Release Service Adjustment ("CRSA") to their SC No. 9 transportation rate to the extent that the maximum reservation rate on the pipelines on which capacity is released varies from the Company's weighted average cost of upstream pipeline capacity which includes the cost of capacity associated with bundled Citygate purchases ("WACOC"). For twelve month periods, with the initial period commencing November 1, 2009, all Firm Transportation Customers, including Direct Customers, are subject to a CRSA to their SC No. 9 transportation rate, which shall be based on the over- or under-recovery of capacity costs associated with the difference between the projected and actual WACOC for the preceding twelve month period and projected therm deliveries to SC 9 firm transportation customers for the succeeding twelve months. The CRSA effective November 1, 2009 shall also include any unreconciled amounts for the period from November 1, 2008 through October 31, 2009. The CRSA will be credited or surcharged through the Monthly Rate Adjustment applicable to SC No. 9 Firm Transportation Customers. The WACOC will be adjusted to reduce TransCanada demand charges to the extent necessary to result in comparability between Canadian and domestic commodity costs. The WACOC, as adjusted, shall be set forth on the Statement of Rate for SC No. 9.

**(6) Pipeline Transition Cost Charge:**

All Customers shall pay a Transition Cost Charge per therm to recover Order No. 636 transition costs, except a Customer(s) who provides the Company suitable documentation demonstrating that it is paying Order No. 636 transition costs directly to a pipeline for firm pipeline transportation.

**(Service Classification No. 9 - Continued on Leaf No. 303.1)**

**Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003**  
(Name of Officer, Title, Address)