

PSC NO: 1 GAS LEAF: 14.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1
INITIAL EFFECTIVE DATE: 08/01/09 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with order in Case 06-G-1186 dated 06/23/09

GENERAL INFORMATION

II. Rules and Regulations (continued):

1--Definition of Terms (continued):

K (Continued)

KEDNY's Annual Forecasted Interruptible Sendout: the estimated sales during the Gas Cost Year for customers served under Service Classification No. 5 multiplied by the applicable Factor of Adjustment.

KEDNY's Annual Forecasted TC Sendout: the estimated TC customer requirements during the Gas Cost Year which are the sum of the estimated sales for customers served under Service Classification Nos. 6 C, 6G and 6M multiplied by the applicable Factor of Adjustment.

KEDNY's Monthly Forecasted Firm Sendout: the estimated firm customer requirements during the Effective Month which are the sum of: (1) the estimated sales for customers served under Service Classification Nos. 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 plus, (2) KEDNY's estimated quantities of Tier 2 Bundled Winter Sales, Tier 3 Virtual Storage Service and balancing services to be delivered to transportation customers under Service Classification Nos. 17-1A, 17-1AR, 17-1B, 17-1BI, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, 17-7, 17-14 and 17-21. All of the above quantities are to be multiplied by the applicable Factor of Adjustment.

KEDNY's Monthly Forecasted TC Sendout: the estimated TC customer requirements during the Effective Month which are the sum of the estimated sales for customers served under Service Classification Nos. 6 C, 6G and 6M multiplied by the applicable Factor of Adjustment.

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Late Payment: Payment made more than 20 calendar days after the date payment is due. The due date for payment is specified by the Company on its bill, and is not earlier than the personal delivery date of the bill or earlier than three calendar days after the mailing of the bill. If Billing Agency arrangement exists refer to Uniform Business Practices for Retail Access section IX.B.5.

Lead - Lag Rate: 4.46% - the rate derived by dividing the average number of days associated with the lag on customer payments for gas costs that is not offset by the lead or purchased gas expense divided by the number of days in the year.

LIPA Power Plant Transportation Credits - revenues realized by delivering gas to the Long Island Power Authority for use as boiler fuel.

Levelized Payment or Balanced Billing Plan: A billing plan designed to reduce fluctuations in a Customer's bill due to varying, but predictable usage. These plans are covered in 16 NYCRR parts 11.11 and 13.10.

Load Factor: Effective through October 31, 2009, load factor is the ratio of a customer's weather-normalized average daily usage, based upon the customer's calculated Monthly Delivered Quantities (MDQs), for the months of April through October, inclusive, to the customer's weather normalized highest average daily usage based upon the customer's calculated MDQs, by month for the months of November through March, inclusive. Effective November 1, 2009, load factor is the ratio of a customer's weather-normalized average daily annual usage to the customer's estimated peak day usage.

Load Factor Adjustment: A reduction to firm transportation rates under Service Classification No. 5 based on a customer's load factor as calculated by the Company.

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