

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2009

Leaf No. 178
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

3. Solar Residential Electric Service Option

This Option is for a customer qualifying for the Solar Residential Generating System Option pursuant to General Information Section 14 of this Schedule and taking service under SC No. 4.

The following generation credit allocations reflect a pro ration to peak and off-peak energy based upon the number of hours in each month the PV generation is estimated to occur during the peak and off-peak periods. The PV meter outflow is allocated to the various time-differentiated periods according to the allocation factors below and will be prorated for billing periods which cover more than one month.

Month	Percentage	
	Peak	Off
January	71.4%	28.6%
February	71.4%	28.6%
March	71.4%	28.6%
April	71.4%	28.6%
May	70.7%	29.3%
June	65.9%	34.1%
July	67.1%	32.9%
August	68.4%	31.6%
September	69.8%	30.2%
October	71.4%	28.6%
November	71.4%	28.6%
December	71.4%	28.6%

4. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 16 of this Schedule and taking service under SC No. 4. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty percent (40%) of the excess electricity (kWh) supplied by the customer will be considered On-Peak. Sixty percent (60%) of the the excess electricity (kWh) will be considered Off-Peak.

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