

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: SEPTEMBER 19, 2009

LEAF: 423
 REVISION: 1
 SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$260.15	\$436.70	\$554.83	\$599.15

Competitive Transition Charge

All Load Zones	\$243.32	\$499.31	\$1345.72	\$1185.70
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Metering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$4.95	\$4.40	\$1.85	\$1.47

Competitive Transition Charge

All Load Zones	\$4.63	\$5.03	\$4.49	\$2.91
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As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.2644	\$0.2088	\$0.1061	\$0.1066

Competitive Transition Charge

All Load Zones	\$0.2473	\$0.2387	\$0.2573	\$0.2109
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Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY