

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2010

Leaf No. 199
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	Rate
Customer Charge:	
Secondary	\$250.00
Sub Transmission - Secondary	400.00
Primary	225.00
Sub Transmission - Industrial	350.00
Sub Transmission - Commercial	350.00
Transmission	475.00
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$5.87
Transmission - Secondary	2.75
Primary	5.67
Subtransmission	2.75
Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour	
Peak Hours	
Secondary	.04420
Transmission - Secondary	.04272
Primary	.04405
Subtransmission	.04257
Transmission	.04195
Shoulder-peak hours	
Secondary	.04317
Transmission - Secondary	.04187
Primary	.04304
Subtransmission	.04173
Transmission	.04117
Off-peak hours	
Secondary	.03894
Transmission - Secondary	.03803
Primary	.03885
Subtransmission	.03792
Transmission	.03753

Systems Benefit Charge:

All kilowatthours, per kWh

Per SBC Statement

EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service for the non-EDZ portion and charged accordingly.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York