PSC No: 19 - Electricity   Leaf No. 213
Rochester Gas and Electric Corporation   Revision: 8
Initial Effective Date: January 1, 2010   Superseding Revision: 7

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS:

1. Submetering Service
    Electric service under this service classification is available to any customer who qualifies for a submetering option as provided for under Rule 2.E.2.
2. Change of Service Classification
    The Company will provide service under Service Classification No. 8 - General Service - 300 Kilowatts Minimum, whenever it is determined that the customer is using, or might use, 300 kilowatts or more of billing demand during any three months in an annual period.

3. Economic Development Programs
    A. Economic Development Zone Rider (EDZ)
    New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	RATE
Customer Charge:	$25.00
Demand Charge: All kilowatts, per kilowatt of billing demand	$ 4.95
Energy Charge:	
For all peak kilowatthours, per kilowatthour	.04444
For all shoulder-peak kilowatthours, per kilowatthour	.04337
For all off-peak kilowatthours, per kilowatthour	.03909
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4

    EDZ customers with less than 100% of their load served under EDZ rates will be billed at the RG&E Supply Service Option for the non-EDZ portion and charged in accordingly.

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