

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2009
Issued in compliance with order in Case 09-E-0228 issued and effective May 18, 2009

Leaf No. 190.1.1
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

1. ESCO Price Option (EPO) (Cont'd)

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"])(Cont'd):

Each month the Company will examine the forecasted year-end difference between the NBC dollars the Company expects to collect and an updated forecast of NBC dollars. If the expected under- or over-collection exceeds \$10 million for all Service Classifications, an interim reconciliation adjustment will be applied to the NBC for EPO, VPO and Hourly Pricing customers. Such adjustment will be implemented in the following month.

Any remaining reconciliation that is required for 2009 will be reflected in the calculation of the 2010 NBC.

A Transition Charge – Fixed (TCF) Statement setting forth the annual Residential and Non-Residential Transition Charges will be filed with the Public Service Commission on not less than one (1) day's notice. Such statement can be found at the end of this Schedule (PSC 19 - Electricity).

2. ESCO Option with Supply Adjustment (EOSA)

This Retail Access choice consists of the charges described under Electricity Supply Pricing Option No. 3, RG&E Fixed Price Option (FPO), a Supply Adjustment in the form of a Market Based Backout Credit ("MBBC"), and a Retail Access Credit ("RAC"). The MBBC, as described in Rule 11.C.10 of this Schedule, fluctuates with the market price of electricity and consists of energy, unforced capacity, unforced capacity reserves, losses and unaccounted for energy. The RAC is a fixed credit of \$0.005 per kWh. Electricity supply is provided by an ESCO.

3. RG&E Fixed Price Option (FPO)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below), a fixed commodity charge for electricity supply, a Bill Issuance charge and Meter charges. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge: \$44.18

Delivery Demand Charge
(All months, per kilowatt)

\$13.38

Energy Delivery Charge
(First 200 hours use, per kilowatt-hour)
(Over 200 hours use, per kilowatt-hour)

\$0.00102

\$0.00074

Transition Charge: per kW

\$0.00

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh:

Per RAS Statement, as described in Rule 4

Bill Issuance Charge:

\$0.62

Meter Charge: As specified in the Meter Charge section of this Service Classification.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York