

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 402
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 4 (Continued)

DETERMINATION OF BILLING QUANTITIES (Continued)

5. The reactive demand (RkVA) billed shall be the amount by which the overall maximum metered 30 minute integrated RkVA of lagging reactive 60 Hz demand which shall have occurred during the billing period less the RkVA made available pursuant to the terms and conditions of the customer's contracts with NYPA for the delivery of Niagara and St. Lawrence Power and Entergy Power from the Entergy Nuclear Plant (formerly NYPA's Fitzpatrick Plant) delivered as CTC Exempt HLFF Delivery Service exceeds one-third of the maximum metered demand in SC-4 Supplemental Service as specified in paragraph 3 above for the billing period.
6. The total SC-4 Supplemental Service billing kWh taken hereunder in the billing period shall be determined by summing the SC-4 Supplemental Service billing kWh in each thirty minute Billing Interval in the billing month. Billing kWh of SC-4 Supplemental Service taken in any Billing Interval shall be the amount, if any, by which the total 60 Hz kWh at delivery voltage for that Billing Interval exceeds the sum of:
 - (1) the kWh received by the customer at the customer's meter from NYPA's Niagara and St. Lawrence Projects under the terms of the customer's contracts with NYPA and the Company for the purchase and delivery of such ESS in that Billing Interval; and
 - (2) the kWh received by the customer from the Entergy Nuclear Plant (formerly NYPA's FitzPatrick Plant) delivered as CTC Exempt HLFF Delivery Service under this rate schedule S.C. No. 4 in that Billing Interval; and
 - (3) the kWh received by the customer as PFJR Service under Rule 34 in that Billing Interval;all adjusted for losses as hereinafter provided and taking into account that regardless of the number of billing kWh for NYPA power no customer shall be deemed to have received more NYPA kWh during any Billing Interval than its actual total metered kWh receipts during that interval.
7. Deliveries of PFJR Power to customers also receiving service under this Rate Schedule shall be billed under the applicable provisions of Rule 34. The total SC-4 Supplemental Service billing kWh in the billing period shall be determined by summing the SC-4 Supplemental Service billing kWh in each Billing Interval in the billing month.

TERMS OF PAYMENT

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2 %) pursuant to Rule 26.4.

Issued by Thomas B. King, President, Syracuse, NY