

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 423  
REVISION: 0  
SUPERSEDING REVISION:

**SERVICE CLASSIFICATION NO. 7 (Continued)**

**SERVICE CLASSIFICATION NO. 3**

**MONTHLY RATE:**

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery Charge:</b>	\$260.15	\$436.70	\$554.83	\$599.15

**Competitive Transition Charge**

All Load Zones	\$243.32	\$499.31	\$1345.72	\$1185.70
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**Metering and Communications/Incremental Customer Charge:**

All Load Zones	Leaf No. 424 (A-E)
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**Contract Demand Charges, Per kW:**

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery</b>	\$4.95	\$4.40	\$1.85	\$1.47

**Competitive Transition Charge**

All Load Zones	\$4.63	\$5.03	\$4.49	\$2.91
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**As-Used On-Peak Daily Demand Charges, Per kW:**

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
<b>Distribution Delivery</b>	\$0.2644	\$0.2088	\$0.1061	\$0.1066

**Competitive Transition Charge**

All Load Zones	\$0.2473	\$0.2387	\$0.2573	\$0.2109
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**Plus Reactive Demand Charges:**

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY