

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 205
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

38. RENEWABLE ENERGY MARKETING PROGRAM (Continued)

38.6 BILLING SERVICE, PAYMENT AND REMITTANCE (Continued)

38.6.1.1 The Green ESCo will be required to enter into an Agreement with the Company that contains mutually acceptable terms and conditions governing the rights and obligations of the parties prior to including any renewable energy premiums on the Electricity Supply portion of the Company's bill. This agreement will include, but not be limited to the following: Payments between the Company and the Green ESCo, the purchase of the Green ESCo's Accounts Receivable, any and all charges for providing the billing service, and allocation of partial customer payments.

38.7 CONVERSION TRANSACTIONS

38.7.1 Except for products based on blocks of capacity, each calendar month, the Company will report to each Green ESCo the quantity of renewable energy service in kWh purchased by the Green ESCo's customers for the previous billing month.

38.7.1.1 To determine the loads for those customer's without interval meters, the Company will utilize the representative service class Load Shapes (reflecting voltage delivery level) and determine customer loads in a manner similar to the methodology used for NYISO reporting.

38.7.2 In each quarter, the Green ESCo will provide to the Company Conversion Transaction Agreements from renewable generators containing sufficient commitments to support the necessary conversion transactions.

38.7.2.1 The Company will convert an equal amount of the Company's spot market purchases through conversion transactions to support the Green ESCo's renewable energy service purchases. The Company and the generator will report the results of the actual amounts converted to the Administrator which is the Department of Public Service.

38.7.2.2 If the ESCo provides less or more Conversion Transactions Agreements than those that were billed in Rule 38.7.1, the Company shall convert an amount of kWh of the Company's spot market purchases equal to the amount of Conversion Transaction Agreements actually provided by the Green ESCo. Based upon the results of the conversion transactions, the Administrator will report to the Company its aggregate fuel mix and emission data.