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PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 299 REVISION: 0 SUPERSEDING REVISION:

## FORM I CUSTOMER SERVICE AGREEMENT FOR SERVICE CLASSIFICATION NO. 12 (Continued)

## 6. THE CONTESTABLE LOAD COMPETITIVE TRANSITION CHARGE

CTC per kWh rate	=	The CTC per kWh rate shall be set according to the Competitive Transition Charge per kWh for Electric Supply Service established in the Tariff specific to the appropriate voltage delivery level and Load Zone of Service Classification No Where the Customer's otherwise applicable Competitive Transition Charge per kWh rate in the Tariff includes blocked rates, the first block CTC Charge per kWh will be used.
DISCOUNT	=	The Discount Percentage specified in accordance with the Service Classification No. 12 of the Tariff.
	Time F	rame Discount Percentage
	Year 1	<u>=====================================</u>
	Year 2	<u> </u>
	Year 3	%
	Year 4	<del></del> %
	Year 5	%
Year 1 shall be defined as the twelve (12) consecutive Billing Periods beginning with the Contract Start Date. Years 2, 3, 4 and 5 shall be defined as the 12 consecutive Billing Periods following the anniversary of this date.		
7. THE REACTIVE POWER CHARGE		
For each Billing Period during the term of this Agreement, the Reactive Power Charge shall be the product of the Customer's Reactive Power Demand and the Reactive Power Demand rate. The Customer's Reactive Power Demand in any Billing Period shall be the highest average RkVA measured in the interval specified in Service Classification No during the Billing Period, less one third of the highest kW demand measured during the Billing Period. The Reactive Power Demand rate for each Billing Period shall be specified in accordance with the Reactive Power Demand rate for Service Classification No		

In the event that the Billing Period is less than twenty-five days or greater than thirty-five days, the Reactive Power Demand rate will then, and only then, be pro-rated to the actual number of days in the Billing Period.

The current Reactive Power Demand rate specified in the Tariff is \$\_\_\_\_.