

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2009

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Superseding Revision: 1

GENERAL INFORMATION

13. Wind Electric Service Options

C. Farm Wind Electric Generating Service Option (Cont'd)

The Facility must be manufactured, installed and operated in accordance with applicable government and industry standards. Such Facility must be connected to RG&E's electric system and operated in parallel with RG&E's transmission and distribution facilities.

The farm Wind Electric Generating System Option will be available to eligible customers, on a first come first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer-generators in RG&E's service area is equivalent to 4,875 kW (three-tenths percent of RG&E's electric demand for the year of 2005).

Customers electing service under this Section must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirement found in PSC No. 19, Section 10 and Addendum-SIR to PSC No. 19. In addition, customers must execute the NYS Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of PSC No. 19.

For a metered customer, the Corporation will install metering appropriate for the customer's service classification that enables the Corporation to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Corporation. Where the Corporation determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Corporation, the customer will be responsible for the cost of the meter, the installation and any additional costs.

For each billing period during the term of the SIR Contract, the Corporation will net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Corporation.

- a) If the electricity (kWh) supplied by the Corporation exceeds the electricity supplied by the customer to the Corporation during the billing period, the customer shall be billed for the net kWh supplied by the Corporation to the customer at the standard service class rates. For customers billed on Time-differentiated rates (TOU meter), e.g., on-Peak/Off-Peak, netting will occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Corporation during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer, a kWh credit will be carried forward for the next billing period. For customer billed on time-differentiated rates (TOU meter), e.g., on-Peak/Off-Peak, the kWh credit will be carried forward as a credit to the appropriate time period.
- c) For a demand-billed farm wind customer, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.
- d) For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Corporation in each TOU period, an allocation of the electricity supplied to the Corporation will be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

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