Received: 10/28/2010

Status: CANCELLED Effective Date: 11/01/2010

PSC No: 16 - Gas Leaf No. 130.3 Rochester Gas and Electric Corporation Revision: 4 Initial Effective Date: November 1, 2010 Superseding Revision: 3

Issued in compliance with Order in Case 09-G-0718 dated September 21, 2010

SERVICE CLASSIFICATION NO. 3

LARGE TRANSPORTATION SERVICE (Cont'd)

C. Transition Cost Surcharge

Surcharge for Post 11/96 Service Classification No. 3 Service Points

The rates per therm herein provided shall be subject each month to a surcharge to collect a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers.

The total capacity costs to be recovered through this Transition Cost Surcharge shall be computed monthly according to the following formula:

cap = (tcap / ucap) * ucap

Where:

\$cap = The total capacity costs to be recovered through this Transition Cost Surcharge.

tcap = The sum of:

- (i) The amount of capacity attributable to each Customer who is being served by an ESCO under Service Classification No. 3, and who converted to service under that service classification from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996. The amount attributable to each such Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 5. The amount attributable to each such Customer shall be that customer's winter season design day requirement.
- The Company's total unreleased upstream pipeline capacity less the amount of DTI FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

ucap\$ = The Company's total upstream pipeline capacity costs, less:

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